FILE NOTATIONS			
Entered in NID File Entered On S.R. Sheet Lincoline Men Planed Card Indexed I.W.R. for Stelle er Fee Land		Checked by Chief Copy NID to Field Office Approval Letter Disappased Letter	
Date Well Completed  DW X W/V  OS OS	12:29 = 5	Bond referred	***********************
Daile's Log 2 - 1/-	man Samuel	GR. GR-N: X Micro	· X

Lw? 7-11-9,

Scout Report sent out Noted in the NID File Location map pinned Approval or Disapproval Letter Date Completed, P. & A. or operations suspended Pin changed on location map Affidavit and Record of A & P Water Shut-Off Test Gas-Oil Ratio Test O 

Well Log Filed

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## Indian Agency

## **UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Allottee Tribel Lands Lease No. 14-20-603- 279

NOTICE OF INTENTION TO DRILL				
	X.	SUBSEQUENT REPORT	OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	1 1		OF SHOOTING OR ACIDIZING.	l l
NOTICE OF INTENTION TO TEST WATER SHUT-OFF_		SUBSEQUENT REPORT	OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WE	LL:	SUBSEQUENT REPORT	OF REDRILLING OR REPAIR	
OTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT	OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING.		SUPPLEMENTARY WEI	L HISTORY	
NOTICE OF INTENTION TO ABANDON WELL				
(INDICATE ABOVE BY CI	HECK MARK NATUR	E OF REPORT, NOTIC	E, OR OTHER DATA)	
	******		Tebruary 28	, 19 <b>2</b>
Tobonadla ell No. 12-35 is located 3300	ft. from	line and	ft. from [W] line o	f sec35
21S 250	21%	, 6	(W)	
(¼ Sec. and Sec. No.) (Twp.	.) (Ran	ge)	(Meridian)	
Toboradle Sar			Utah	
(Field)	(County or Sub	division)	(State or Territory	7)
Drill 12-1/4" hele to 1100'	s at 1100'	± v1th 600	sacks treated com-	ent.
Drill 7-7/8" hole to 5300's Run DET's and logs as needs Drill 7-7/8" hole 5920'±. Coment 5-1/2" casing at 592 Clean out to 5880'±. Acidize if applicable. If commercial production is	soif nith 3			
Drill 7-7/8" hole to 5300 Run Derit end logs as needs Drill 7-7/8" hole 5920 1. Coment 5-1/2" casing at 592 Clean out to 5880 1. Acidize if applicable. If commercial production is I understand that this plan of work must receive ompany Shell Cil Company ddress 101 South Sebrand Av	201± with 2	ned, subsequence by the Geological	Survey before operations may  Original signed by	be commence
Drill 7-7/8" hole to 5300'; Run DET's and logs as needs Drill 7-7/8" hole 5920'±. Coment 5-1/2" casing at 592 Clean out to 5880'±. Acidize if applicable. If commercial production is	201± with 2	ned, subsequence by the Geological	Survey before operations may	be commence

SEC. 35

SEC. 35

SEC. 35

SEC. 35

W89°57E

W89°57E

Set 1" x 2" Hub and 6' flag at location 3300' N & 660' E from the SW corner Sec. 35, T41S, R21E S.L.B.M. San Juan County, Utah. Tract No. 22. RP set 150' N, 150' W, 150' S & 150' E of location. B.M. at RP 150' W. February 13, 1958. Field book F-3, page 42.

Elevation Data

Ground - 4634.4 B.M. - 4635.35 This is to certify that the above plat was plotted from field notes of a survey made under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Registered Land Surveyor Certificate No.

DRAWN BY HCM

TRACED BY

CHECKED BY BAF.

SHELL OIL COMPANY

**DATE** FEB. 13, 1958

SCALE

FILE NO. Z-



LOCATION TOHONADLA 12-35 SAN JUAN COUNTY, UTAH, SEC. 35, T. 41S., R. 21E., SLM Shell Oil Company 101 South Behrand Farmington, New Mexico

Attention: B. W. Shepare, Exploitation Engineer

Contlemen:

This is to seknowledge receipt of your notice of intention to drill Well No. Tohonadla 12-35, which is to be located 3300 feet from the south line and 660 feet from the west line of Section 35, Township 41 South, Range 21 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF: en

co: Phil McGrath

USGS# Farmington,

New Mexico

Ey

### September 10, 1958

Shell Oil Company 101 South Behrend Farmington, New Mexico

Attention: B. W. Shepard, Exploitation Engineer

Re: Wells No. Ratherford 33 - 1, 1-41S-23E; and Tohonadla 12-35, 35-41S-21E, San Juan County

#### Gentlemen:

On checking our Report of Operations File, we have discovered that you have not been submitting Forms OGCC-4, Report of Operations & Well Status Report, or USGS Form 9-329-A, Lessee's Monthly Report of Operations, on the above mentioned wells.

If these wells have been spudded in, please complete the enclosed Forms OGCC-4, and return them to us as soon as possible.

If the above wells have not been spudded in as of this date, please notify us.

Thank you very such.

Yours very truly,

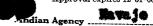
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF: co

Z

Budget Bureau No. 42-R359.4. Approval expires 12-31-60.





	DONDICI	NOTICES	AND REIV	ORTS ON WELLS	
OTICE OF IN	NTENTION TO DRILL		SUBSEQUENT	REPORT OF WATER SHUT-OFF	
TICE OF INTENTION TO CHANGE PLANS			<b>I X</b> II	REPORT OF SHOOTING OR ACIDIZING	
				REPORT OF ALTERING CASING	
TICE OF IN	NTENTION TO REDRILL	OR REPAIR WELL	SUBSEQUENT	REPORT OF REDRILLING OR REPAIR	
	NTENTION TO SHOOT O			REPORT OF ABANDONMENT	
	NTENTION TO PULL OR		SUPPLEMENTA	RY WELL HISTORY	
TICE OF IN	NTENTION TO ABANDON	WELL			
	(INDICA	TE ABOVE BY CHECK M	IARK NATURE OF REPORT	NOTICE, OR OTHER DATA)	
			A STATE OF THE STA		10
				October 29,	, <sup>19</sup> 58
Nobe	medla is lo	cated ft	from [N] line and	ı c.c.Eln.c	
1	2-35	3300 Tt	Trom [5] line and	$\frac{1}{660}$ ft. from $\frac{E}{W}$ line of se	°C
					23
11/35	, and Sec. No.)	(T <b>41.3</b>	(212)	ar (Maridian)	
A COLUM	undla	San Jua	ty or Subdivision)	( Territory)	
elevation	on of the derrick	floor above sea	Level is _4634_f	t. (Approx. ground)	
		DET	TAILS OF WORI	ζ.	jobs, cemen
2. 3. 4. 5. 6. 7.	Work: Drill 12-1/4 Run and come Drill 7-7/8* Coment 5-1/2 Clean out to Acidise with Make product:	DET  o objective sands; short ing points, and  " bole to 25  at 8-5/8" eachele to 575  " easing at 5735'± and 2000 gal. reliants, est	rails of Worl wsizes, weights, and leng all other important proj  o't. sing at 250't  o't. 5750't with 20 perferate 4-1/ egular acid an tablish imitia	ths of proposed casings; indicate mudding social work)  with 600 sacks treated of sacks construction emits approx. Interval 2000 gal. retarded acid. rate.	ment. al 5000- ld.
2. 3. 4. 5. 6. 7.	Work: Drill 12-1/4 Run and come Drill 7-7/8* Coment 5-1/2 Clean out to Acidise with Make product:	DET  o objective sands; short ing points, and  " bole to 25  at 8-5/8" eachele to 575  " easing at 5735'± and 2000 gal. reliants, est	rails of Worl wsizes, weights, and leng all other important proj  o't. sing at 250't  o't. 5750't with 20 perferate 4-1/ egular acid an tablish imitia	ths of proposed casings; indicate mudding social work)  with 600 sacks treated of sacks construction con 2° holes approx. interval	ment. al 5000- ld.
2. 3. 4. 5. 6. 7.	Work: Drill 12-1/4 Run and come Drill 7-7/8" Coment 5-1/2 Clean out to Acidise with Make product: This notice	DET  o objective sands; short ing points, and  " hole to 25  at 8-5/8" eachele to 575 " easing at 5735'± and 52000 gal. reion test, est	rAILS OF WORI wsizes, weights, and leng all other important proj  o't. sing at 250't  o't. 5750't with 20 perferate 4-1/ egular acid an tablish initia  was originall	ths of proposed casings; indicate mudding posed work)  with 600 sacks treated of the construction employers, interval 2000 gal. retarded acid rate.	ment. al 5000- ld.
Post of 1. 2. 3. 4. 5. 6. 7. wunderstand	Work: Drill 12-1/4 Run and come Drill 7-7/8" Coment 5-1/2 Clean out to Acidise with Make product: This notice	DET  o objective sands; shorting points, and  " bole to 25  at 8-5/8" eachele to 575  " easing at 5735'± and 52000 gal. reion test, est  of intention	rAILS OF WORI wsizes, weights, and leng all other important proj  o't. sing at 250't  o't. 5750't with 20 perferate 4-1/ egular acid an tablish initia  was originall	ths of proposed casings; indicate mudding social work)  with 600 sacks treated of sacks construction emits approx. Interval 2000 gal. retarded acid. rate.	ment. al 5000- ld.
ie names of  1. 2. 3. 4. 5. 6. 7.	Works Drill 12-1/4 Run and ceme Drill 7-7/8" Coment 5-1/2 Glean out to Acidise with Make product. This notice	DET  o objective sands; showing points, and  " hole to 25  at 8-5/8" each hole to 575  " easing at 2000 gal. reliant test, est  of intention  company	rAILS OF WORI wsizes, weights, and leng all other important proj  o't. sing at 250't  o't. 5750't with 20 perferate 4-1/ egular acid an tablish initia  was originall	ths of proposed casings; indicate mudding posed work)  with 600 sacks treated of the construction employers, interval 2000 gal. retarded acid rate.	ment. al 5000- ld.
Posed  1. 2. 3. 4. 5. 6. 7.	Work: Drill 12-1/4 Run and ceme Drill 7-7/8" Cement 5-1/2 Clean out to Acidise with Make product: This notice	DET  o objective sands; showing points, and  " hole to 25  at 8-5/8" each hole to 575  " easing at 2000 gal. reliant test, est  of intention  company	rAILS OF WORI wsizes, weights, and leng all other important proj  o't. sing at 250't  o't. 5750't with 20 perferate 4-1/ egular acid an tablish initia  was originall	ths of proposed casings; indicate mudding posed work)  with 600 sacks treated of the construction employers, interval 2000 gal. retarded acid rate.	ment. al 5000- ld.

Title\_

B. W. Shepard Exploitation Engineer

SEC. 35

SEC. 35

SEC. 35

SEC. 35

A89\*57'E

SEC. 35

Set 1" x 2" Hub and 6' flag at location 3300' N & 660' E from the SW corner Sec. 35, T41S, R21E S.L.B.M. San Juan County, Utah. Tract No. 22. RP set 150' N, 150' W, 150' S & 150' E of location. B.M. at RP 150' W. February 13, 1958. Field book F-3, page 42.

Elevation Data

Ground - 4634.4 B.M. - 4635.35 This is to certify that the above plat was plotted from field notes of a survey made under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Registered Land Surveyor Certificate No. 200

DRAWN BY HCM

2

TRACED BY

CHECKED BY BAF.

SHELL OIL COMPANY

**DATE** FEB. 13, 1958

SCALE

FILE NO. Z- 20-830

LOCATION TOHONADLA 12-35 SAN JUAN COUNTY, UTAH, SEC. 35, T. 41S., R. 21E., SLM



### October 31, 1958

Shell Oil Company 101 South Behrend Farmington, New Mexico

Attention: R. S. Mac Alister, Jr., or B. W. Shepard

Gentlemen:

This is to acknowledge receipt of your resubmitted notice of intention to drill Well No. Tohonadla 12-35, 3300 feet from the north line and 660 feet from the east line of Section 35, Township 41 South, Range 21 East, SLBM, San Juan County, Utah.

Please be advised that approval to drill said well is hereby granted.

Approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMESSION

CLEON B. FEIGHT SECRETARY

CBF:co

cc: Phil McGrath
USGS, Farmington,
New Mexico

Form 9-331 b (April 1952)						
X						
	3	5				

Indian Agency Navajo
Allottee Tribal Lands

**UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Allottee Tr	lbal Landa
Lease No	14-20-603-229

SUNI				- 11
	DRY NOTICES A	AND REPORT	S ON WELLS	1\
NOTICE OF INTENTION TO	DRILL	SUBSEQUENT REPORT	OF WATER SHUT-OFF	
NOTICE OF INTENTION TO	CHANGE PLANS	SUBSEQUENT REPORT (	F SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO	TEST WATER SHUT-OFF	SUBSEQUENT REPORT	F ALTERING CASING	
NOTICE OF INTENTION TO	REDRILL OR REPAIR WELL	SUBSEQUENT REPORT (	F REDRILLING OR REPAIR	
NOTICE OF INTENTION TO	SHOOT OR ACIDIZE	SUBSEQUENT REPORT (	OF ABANDONMENT	
•	PULL OR ALTER CASING	SUPPLEMENTARY WELL	HISTORY	
NOTICE OF INTENTION TO	ABANDON WELL			
	(INDICATE ABOVE BY CHECK MARK	K NATURE OF REPORT, NOTICE,	OR OTHER DATA)	·
			November 21.	, 19
Tohonadla		elitie.	e e Ælu e	
Well No. 12-35	is located3300ft. fr	from $\{S\}$ line and $500$	$\{\overline{W}\}$ line of s	sec
35 (4 Sec. and Sec. No.	<u></u> <u></u> <u></u>	21 E	SLIM	
(14 Sec. and Sec. No.)		( <u></u>	Meridian)	
Tohonadla (Field)	San_Ju	y or Subdivision)	(State or Territory)	
The elevation of the	Kelly bushing derrick floor above sea le	evel is 1616 ft.		
	DETA	ILS OF WORK		
	d depths to objective sands; show si ing points, and all	zes, weights, and lengths of pr other important proposed wo	oposed casings; indicate muddir rk)	ng jobs, cem
	8-58			
Spudded 11-				
-58 Ran and com	ented (262') 8-5/8", ted with 2% calcium ed on cement. Press	chloride. Good 1	eturns to surrace	• LTE
-58 Ran and com	ented (2621) 8-5/8", ted with 2% calcium	chloride. Good 1	eturns to surrace	• LTE
-58 Ran and com	ented (2621) 8-5/8", ted with 2% calcium	chloride. Good 1	eturns to surrace	• LTE
-58 Man and com- coment trea up and wait	ented (2621) 8-5/8", ted with 2% calcium	chloride. Good i sure tested casin	eturns to surface y and Edr with 700	p <b>si</b> ,
-58 Man and com- coment trea up and wait	ented (2621) 8-5/8", ted with 2% calcium ed on cement. Press	chloride. Good i sure tested casin	eturns to surface and EOF with 700	p <b>si</b> ,
coment treatup and wait	ented (262*) 8-5/8*, ted with 2% calcium ed on cement. Press an of work must receive approval in	chloride. Good issure tested casing	eturns to surface and Ed? with 700	pai
I understand that this pl Company Shel	ented (262*) 8-5/8*, ted with 2% calcium ed on cement. Press an of work must receive approval in	chloride. Good issure tested casing	eturns to surface and EOF with 700	pai

Title\_\_

Tohonadla

2-50 PRINTED IN U. B. A.

## SHELL OIL COMPANY

Tohonadla

WELL NO. 12-35

DRILLING REPORT
FOR PERIOD ENDING

35

(SECTION OR LEASE)
R21E (TOWNSHIP OR RANCHO)

	[ohonad]		DRILLING RE
_San	Juan, U		FOR PERIOD END
	(cou	NTY) ,	12-4-58
DAY	DAY DEPTHS		
	FROM	То	REMARKS
			Location: 3300' N and 660' SLEM, San Juan Co
			Elevations: GR 4636.5 DF 4644.6 KB 4646.1
			AD 4040.1
11-8 to 11-9	0	290	Spudded 5:30 P.M. 11-8-58. J-55 National Casing at 272' 2% calcium chloride. Good r waited on cement. Pressure OK.
11-10 to 12-3	290	5777	Drilled 5487 Ran Induction
12-4	5777	5797	Drilled 20'. Ran and cemente
			5795' with 200 sacks cement.
	·		
		}	No. 446
			ere som govern
			<b>C</b> o.
1			

					70.11	
		MARKS			71-H	3-10
Location:	3300' N ar	d 660'	E of SW Co	rner Sec.	35 <b>T41S</b> , R2	1E,
	SLBM, San	Juan Co	ounty, Utal	1.		
Elevations:	GR 4636	-5		•		•
	DF 4644					
• •	KB 4646	.1				
	e e e					
Soudded E. C	O D M 17	a ra	_			
Spudded 5:3	O P.M. II-	ბ−58. a+ 2721	Ran and ce	mented (26)	21) 8-5/8".	28 <b>#</b> ,
J-55 Nation 2% calcium	chloride.	au 212. Good r	WITH 150	Sacks ceme	nt treated	with
waited on c	ement. Pr	essure	tested cas	ing and RO	rianged up	and
ok.		_		B critic 20.	with 700	her,
Desiller Eld	71 D =					
Drilled 548 Neutron Log	7. Han I	nductio	n - Electr	ical Surve	7. Gamma R	ay-
mediaton nos	and lifelo	rog.		÷		
Drilled 20'	. Ran and	cemente	ð (57851)	5_1/2# 774	7 T E E	
5795' with	200 sacks	cement.	Released	ノー・/ ~ , 14π - rig 11:59	r, リーフラ cas: P.M. 12_/_/	ing at
					12-4-	<b>,</b> 0.
'	•		Check	ed BOP dai]	у•	
n de la companya de La companya de la co				Summary		
2.0 (1.0 )			W Tr	t. 9.5-9.9	#/gal.	
				is 38-45 Se L 7-24 cc	c.	
in the second section of the section of the second section of the			F	C 2/32#	e e e e e e e e e e e e e e e e e e e	
**				/ -/-		
			Contracto	r: Great We	stern Drill	ing Co.
			Drillers:	L. W. Ram	bo	
1000		4		A. W. Kir		
		Co	Duchema C	R. D. Hug L. Christ	hes	
		.00	.rusher: L	. L. Christ	lansen	
			1.5	1.44.1		• )
						1.
			ing and the		en. En la companya di salah sa	
					# # # # # # # # # # # # # # # # # # #	

		CASING SIZE	DEPTH SET		
SIZE FROM	то		•		

12-29

## SHELL OIL COMPANY

WELL NO. 12-35

Tohonadla
San Juan, Utah

(COUNTY)

## DRILLING REPORT FOR PERIOD ENDING

12-29-58

T41S (SECTION OF LEASE)

DAY	DEPTHS		(TOWNSHIP OR RANCHO)
	FROM	то	REMARKS
12-10	5797	TD	Ran Gamma Ray Log with collar locator. Bullet perforated four 1/2" holes/ft. 5011-14, 5020-60.
12–11			Ran 2-7/8" tubing to 5781'. Washed perforations with 500 gal. mud acid in four stages. Reversed out mud acid, displaced water with oil. Injected 2000 gal. regular acid and 4000 gals. retarded acid, overflushed with 4000 gal crude. Pressure 3500-4000. Injection rate 4 bbl/min.
12-12			Swabbed 135 bbls oil, 51 bbls. acid water, fluid level 2500'.
12-13			Swabbed 11 hours, 28 bbls. acid water, 74 bbls. oil; Rate last 7 hours 4.5 bbls/hr., 22% acid water.
12-14 to 12-22			Installed pumping equipment. Changed 2-7/8" tubing to 2-3/8".
12-23			Pumped 16 hours, 86 bbls. oil, 25 bbls. acid water (167 B/D gross rate, 129 B/D oil rate, 22.5% cut.)
12-24			Pumped 24 hours, 37 bbls gross, 24 bbls oil, 35% cut.
12-25	·		Pumped 24 hours, 36 bbls gross, 24 bbls oil, 33.3% cut.
12-26			Pumped 24 hours, 13 bbls gross, 0% cut.
12-27			Pumped 24 hours, 12 bbls gross, 0% cut.
12-28			Shut in, installed gas meter.

Pumped 24 hours, 29 B/D gross, 29 B/D clean, 0% cut, 21 MCF/D gas, 725 GOR. Completed 12-29-58.

CONDITION AT BEGINNING OF PERIOD							
HOLE			CASING SIZE	DEPTH SET			
SIZE	FROM	то			<del></del>		
12-1/4	0	276	8-5/8"	2721	·		
7-7/8"	276	5797	5-1/2"	57951			
D							
DRILL I							

INITIAL PRODUCTION

## SHELL OIL COMPANY



Tohonadla

Tohonadla

DRILL PIPE

San Juan, Utah

DRILLING REPORT
FOR PERIOD ENDING

12-/-58

35

(SECTION OR LEASE) 21E R RANCHO)

San .	Juan, U		12-4-58	T41S R21E  (TOWNSHIP OR RANCHO)
	l ne	PTHS		(TOWNSHIP OR RANCHO)
DAY			REMARKS	
<del></del>	FROM	то	Location: 3300' N and 660' E of SW Corner Sec.	25 T/15 DO1T
			SLBM, San Juan County, Utah.	7) 1410 RZIE,
* .	ŀ		The state of the s	
			Elevations: GR 4636.5	
	1		DF 4644.6	
		ŀ	KB 4646.1	
11-8				en e
to	0	290	Spudded 5:30 P.M. 11-8-58. Ran and cemented (26	(21) 8_5/8# 28#
11-9			J-55 National Casing at 272' with 150 sacks ceme	ent treated with
•			2% calcium chloride. Good returns to surface.	Flanged up and
			walted on cement. Pressure tested casing and BC	P with 700 psi,
			OK.	
11-10	İ			
<b>t</b> o	290	5777	Drilled 5487'. Ran Induction - Electrical Surve	Camma Parr
12-3			Neutron Log and Microlog.	y. Gamma nay-
40.				·
12-4	5777	5797	Drilled 20'. Ran and cemented (5785') 5-1/2", 14	#, J-55 casing at
	, , , , , , , , , , , , , , , , , , ,		5795' with 200 sacks cement. Released rig 11:59	P.M. 12-4-58.
		]	Observed Don as	
			Checked BOP dai Mud Summary	ly.
		İ	Wt. 9.5-9.9	#/gal
•			Vis 38-45 S	
	2.00		WL 7-24 cc	
			FC 2/32"	
		i ·	Contract to the contract of th	
			Contractor: Great W Drillers: L. W. Ra	estern Drilling Co.
			A. W. Ki	
			R. D. Hu	
				tiansen
			Program in the Company in the Comp	
		-		in Amerika di Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupat Kabupatèn Kabupatèn
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		Dimer		113.
	HOLE		BEGINNING OF PERIOD	Programme Committee Commit
SIZE	FROM	TO CA	SING SIZE DEPTH SET	
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				and the state of t

-50 PRINTED IN U. S. A.

#### SHELL OIL COMPANY

WELL NO. 12-35

Tohonadla

San Juan, Utah

## DRILLING REPORT FOR PERIOD ENDING

12-29-58

35 (SECTIO

T41S (SECTION OF LEASE

(TOWNSHIP OR RANCHO)

DAY	DE	PTHS	
	FROM	то	REMARKS
12-10	5797	TD	Ran Gamma Ray Log with collar locator. Bullet perforated four 1/2" holes/ft. 5011-14, 5020-60.
12-11			Ran 2-7/8" tubing to 5781'. Washed perforations with 500 gal. mud acid in four stages. Reversed out mud acid, displaced water with oil. Injected 2000 gal. regular acid and 4000 gals. retarded acid, overflushed with 4000 gal crude. Pressure 3500-4000. Injection rate 4 bbl/min.
12-12			Swabbed 135 bbls oil, 51 bbls. acid water, fluid level 2500'.
12-13			Swabbed 11 hours, 28 bbls. acid water, 74 bbls. oil; Rate last 7 hours 4.5 bbls/hr., 22% acid water.
12-14 to 12-22	· .		Installed pumping equipment. Changed 2-7/8" tubing to 2-3/8".
12-23			Pumped 16 hours, 86 bbls. oil, 25 bbls. acid water (167 B/D gross rate, 129 B/D oil rate, 22.5% cut.)
12-24	r, un		Pumped 24 hours, 37 bbls gross, 24 bbls oil, 35% cut.
12-25			Pumped 24 hours, 36 bbls gross, 24 bbls oil, 33.3% cut.
12-26			Pumped 24 hours, 13 bbls gross, 0% cut.
12-27			Pumped 24 hours, 12 bbls gross, 0% cut.
12-28		·	Shut in, installed gas meter.
12-29			INITIAL PRODUCTION
			Pumped 24 hours, 29 B/D gross, 29 B/D clean, 0% cut, 21 MCF/D gas, 725 GOR. Completed 12-29-58.
	CON	DITION AT	BEGINNING OF PERIOD

	C	ONDITION	AT BEGINNII	NG OF PERIOD
	HOLE		CASING SIZE	DEPTH SET
SIZE	FROM	то		
12-1/4	0	276	8-5/8"	2721
7-7/8"	276	5797	5-1/2"	57951
DRILLI	PIPE	4호		

# ¥ 35

#### (SUBMIT IN TRIPLICATE)

## UNITED STATES RETMENT OF THE INTERI

DEPARTMENT	OF	THE	INTERIOR
GEOLOG	ICAL	_ SUR	VEY

	Indian Agency NEVE 10
R	Allettee Tribul Lands
	Lease No. 14-20-603-229

71- 4

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRIL	L	SUBSEQUENT REPO	ORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHAP	IGE PLANS		ORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST	WATER SHUT-OFF.		ORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDI	RILL OR REPAIR WELL	SUBSEQUENT REPO	ORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOO	OT OR ACIDIZE	i II	ORT OF ABANDONMENT	1 1
NOTICE OF INTENTION TO PULL	OR ALTER CASING		WELL HISTORY	
NOTICE OF INTENTION TO ABAN	NDON WELL	Completion		X
(IN	DICATE ABOVE BY CHECK MA	RK NATURE OF REPORT, NOT	TICE, OR OTHER DATA)	
		Janu	ery 10,	19 40
Tohonadla				
			$\begin{array}{c} 60  \text{ft. from } \left\{ \begin{array}{c} 1 \\ \text{W} \end{array} \right\} \text{ line of } \end{array}$	sec <b>35</b>
(14 Sec. and Sec. No.)	41S (Twp.)	(Range)	(Meridian)	
Tohonadla	· • •	San Juan	* * * * * * * * * * * * * * * * * * * *	
(Field)		aty or Subdivision)	(State or Territory)	
The elevation of the XIII	DET.	AILS OF WORK	of proposed casings; indicate muddir d work)	ng jobs, cement-
12-4-58 Ran and cen 200 sacks o	iented (5785†) 5	i, 14#, J−55 ce	asing at 5795' with	
12-10-55 Ferforated	four gr holes 50	011-14, 5020-60	·•	
12-11-58 Washed perf regular wci rate 4 bbl/	d, 4000 gal reta	XX gal mud acid. Arded acid. Fre	ecidized with 2000 seure 3500 to 4000 s	) gal veroge
12-12-55 Installed	pumping equipmen	nt, tested well.	1	
12-23-58				
			(over)	
Tumdoustand St 11				
	43 Care and		al Survey before operations may be	commenced.
Company hell	at combath			·
Address 705 W. Mar	dicipal Drive		0.1.1.1	
Karnington	, New Mexico	-	Original signed by	
* OR WELLE WILL	19 COME ESSAGU	Ву.	B. W. SHEPARD B. W. Shepard	
		Title	Exploitation Engir	eer



Budget Bureau No. 42-R355.4. Approval expires 12-31-60.

Form 9-330

	3:	5		
 -				
-	 			

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER 14-20-603-229 Utah
LEASE OR PERMIT TO PROSPECT

## UNITED STATES DEPARTMENT OF THE INTERIOR

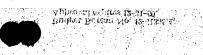
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

LOCAT	E WELL	CORRECTLY							
Company	She	11 011 Con	pany		Address	705 W. I	Municipal	Drive	, Farmingto
T aggan or	Tract	Tribal			Field	TOUOUSGIS	State		
Wall Ma	12-35	Sec 35 T	418 R.2	21E Me	ridian SL	<b>BM</b> Co	unty 38	n Jugo	
Location	3300 f	t. N. of S	Line and	d <b>660</b> ft	5. {E. of	Line of _Sec	35	Elevat	tion 4040 RB por relative to sea level)
The	informat	tion given he etermined from	rewith is	a comple ailable re	ete and correct cords.	record of the v	vell and all Original : B. W. SI	work do	one tnereon
•		20 1060			ngned	Title E	xploitati	on Eng	ineer
Date Ja	nuary	20, 1959			on of the well				•
The	summar	y on this pag	e is for th	ie conare	off Finish	at above date. ed drilling <b>De</b>	cember 4.	l	19. <b>58</b>
Commen	ced drilli	ing <b>Novemb</b>							<b>,</b>
		,			AS SANDS O  Denote gas by G)	R ZONES			
		6011	ross)	n <del>6</del> 0	No 4	from	to		
No. 1, fro	om	2011	to	<u> </u>	INO. ±,	C	to		
No. 2, fro	om		to	<u>-</u>	No. 5,	from	to		
No. 3, fre	om		to		No. 6,	from	10		
			11	MPORT.	ANT WATER				
No. 1, fr	om		to			from			
No. 2, fr	om		. to		No. 4,	from	to		
,				CA	SING RECOR	RD			
Size	Weight	Threads per	Make	Amount	Kind of shee	Cut and pulled fron	Perfor		Purpose
casing	per foot	inch					From-	<u>To-</u>	Surface
8-5/8	28	্ ন্যান্ন্ট্রস্কুল্ব	Nat'l	262	Baker	mane or the cash been dimposited; inclinated, positio	5011	5060	neproductio
5-1/2	201401.70	<u>g ri (n<b>e n</b>ogt 10</u> 1318 - 130 - 1314)	H : rospits, with the	If there n <b>i hasi</b> v	were any changes a: titho well has	nade in the cash been drawnifed	ng mate fully	and Ha	ก. ดระเทธิ ก. <b>ระ</b>
Till o	जंदी वर्षा	หน่าย ราการทำสุดที่สัง 							
			FLIX	TORY	of oil or (	IVB AAESS	(048064-3 u)	ar marabualu.	PRINCING OFFICE
			MUDD	DING A	AD CEMENT	NG RECORD			
Size casing	Where se	t Numb	er sacks of ce	ment	Method used	Mud gravity	An	nount of n	aud used
8-5/8"	272		150		Displaceme	nt			
5-1/2"	5795		200		- 10				

Adapters—M	aterial	SH	Size				
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned o	out
				·			
			TOOLS US	·			
Rotary tools	were used fro	om <b>0</b> fe			and from	feet to	fe
Cable tools we	ere used from	fe-	et to	feet,	and from	feet to	f
January	20	, 19 <b>59</b>	DATES		Dece	mber 29	
	'	he first 24 hours wa					
_		nd= % sediment				% was on;	
		· 24 hours					
		er sq. in		<i>6</i>	<b>1</b> ,		
r ti	Dombo		EMPLOYE		reat Western	_	
	:	, Drille					•
A. W.	MILK	•	r RMATION R				-, Drill
FROM-	то-	<del></del>			FORMATI	on	
1008	1700	692		Chinle			
1700	1793	93		hinaru	mp		
1793	2003	3 210	1	<b>loe</b> nkop	i		
2003	4064	2061		Cutler			
4064	5061	997	] 1	Hermosa			
5061			1	aradox			
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				•			
E							
FEB 11			1				
1 195							
K							

FORMATION RECORD—Continued





m/ #

Shell Oil Company 705 West Municipal Drive Farmington, New Mexico

> Re: Well No. Tohonadla 1235, SW GI-41S-21E, SLBM, San Juan County, Utah

Gentlemen:

This is to advise you that the well log for the above mentioned well has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, Log of Oil or Gas Well, in duplicate, and return them to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF: co

Encls. (Forms 3)

15





Budget Bureau No. 42-R359.4. Approval expires 12-31-60.

Indian	Agency	Navajo

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Allottee 1ribal Lands Lease No. 14-20-603-229
72100000 222222222222

## SUNDRY NOTICES AND REPORTS ON WELLS

		·	
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE	PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WA	TER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL	OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT O	OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR	R ALTER CASING	SUPPLEMENTARY WELL HISTORY	
notice of intention to abando otice of intention	to recondition x		
(INDIC	ATE ABOVE BY CHECK MARK NAT	TURE OF REPORT, NOTICE, OR OTHER DATA)	
		June 9	, 19 <u>59</u>
Tohonadla Vell No. 12-35 is lo	ocated 3300 ft. from	S line and 660 ft. from W line of sec	. 35
SW MH 35		21E SLIM	
(½ Sec. and Sec. No.)		Range) (Meridian)	
Tohonadla (Field)	San Ju	subdivision) (State or Territory)	
		S OF WORK	
Casing: 5-1 Completed:	57951. 12-29-56, pumping	weights, and lengths of proposed casings; indicate mudding jer important proposed work)	<del>ns</del> -
Total Depth Casing: 5-1 Completed: Completed: Composed Work: A Perforate for 2. Acidize with	5795.  1/2" cemented at 5 12-29-56, pumping perforations 5011.  our 1/2" holes/ft.	weights, and lengths of proposed casings; indicate mudding jeer important proposed work)  795'.  29 B/D, 0% cut through perferationally and 5020-20'. Pumping 20 B/D of	<del>lis</del> -
Total Depth Casing: 5-1 Completed:  Toposed Work:  1. Feriorate for 2. Acidize with 3. Flace well of the second se	5795.  5795.  12-29-56, pumping perforations 5011.  500 gailons.  2000 gailons.	weights, and lengths of proposed casings; indicate mudding jeer important proposed work)  795'  29 B/D, 0% cut through perforationally and 5020-20'. Pumping 20 B/D of 5749-5766'.	<del>ns</del> n
Completed:  Comple	5795.  5795.  2" cemented at 5 12-29-56, pumping perforations 5011.  bur 1/2" holes/ft.  2000 gallons.  bur production, est	weights, and lengths of proposed casings; indicate mudding jeer important proposed work)  795'  29 B/D, 0% cut through perferationally and 5020-20'. Pumping 20 B/D of the second	<del>กธ</del> ก น•30=
Total Depth Casing: 5-1 Completed:  roposed Work:  1. Perforate for 2. Acidize with 3. Place Well of  I understand that this plan of we Company Shell oil  Address 705 West W	5795.  5795.  12-29-56, pumping perforations 5011.  500 gailons.  2000 gailons.	weights, and lengths of proposed casings; indicate mudding jer important proposed work)  795'.  29 B/D, 0% cut through perferationally and 5020-20'. Pumping 20 B/D of 5749-5766'.  atlish initial rate.	<del>กร</del> ก น•30=

Title exploitation engineer

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R359.4. Approval expires 12-31-60.
Indian Agency
******************************

Allottee Pribal ands

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF.
TO CHARGE PLANS		SUBSPOUENT DEPORT OF CHAOTING OF THE
THE THE PARTY OF T		SUBSECUENT PERCET OF ALTERING CARRIED
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO PULL OR ALTER CASING.		SUBSEQUENT REPORT OF ABANDONMENTSUPPLEMENTARY WELL HISTORY
Notice of Intention to Recordition		
(-		
UNDICATE ABOVE BY CHECK MARK	NATU	URE OF REPORT, NOTICE, OR OTHER DATA)

Tohonadla			August 25	
Well No. 12-35 is lo	cated 3300 ft. 1	$\operatorname{from}\left\{ S\right\} \operatorname{lin}% \left\{ S\right\} = \operatorname{lin}% \left\{ S\right\} l$	e and 660 ft. from W line	of sec. <u>35</u>
(½ Sec. and Sec. No.)		(Range)	• ,	
Tohonadla (Field)	San	u <b>sn</b>		
The elevation of the	Auslaing  Country  Co	evel is	(State or Territor	у)

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Status: Total Depth: 5795

Casing: 5-1/2" = 57951

Completed: 12-29-58, pusping 29 B/D, 0% cut, perforations 5011-14 and 5020-60', Dluff Zone, production as of 4-30-59 pumping 20 B/D oil, cut 0.6%, cumulative production 1126 barrels.

Perforated 5749-5766 presently testing.

#### Proposed Work:

- 1. Perforate four 1/2" holes/ft. 5722-5731'.
- 2. Wash perforations with 50 gallons mid acid and inject 1000 gallons retarded acid.
- 3. Make swab test, establish rate.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company	Shell 011 Company		
Address	Fost Office Box 158	Original signed by	
	Farsington, Wew Mexico	BvBrains argued by	R.
7		R. S. Mac Alister, J. Title Division Exploitation	r. <u>Engineer</u>





Budget Bureau No. 42-R359.4. Approval expires 12-31-60.



## **UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

ompany	Post Office Con	6- <b>1</b> 58		Original signed by	e commenced.
ompany	Shell MI Corps	<b>*</b>			e commenced.
					e commenced.
<b>23-</b> 37	and that this plan of work n	nust receive approval in w	riting by the Geologic	al Survey before operations may k	
23-37			-		(over)
<b>27–</b> 59	Tract conserts Described	7, washed perfo 7737 injected 1 re 2400 psi., m s. oil. 47 bbla	retions 5749 CCO gel. reg inimum press . water (los	-66 with 200 gal. m ular and 1000 gal. : ure 1200 pai. d) to 8 bea.	خاصيد الأسي
<b>24-</b> 59 <b>25-</b> 59	Sweb tested per	rforstions 5740	-65 (nacton	5720a)	
to	Cleaned out to	5774. Perfora	ted four 1/2	" bullet hales 5749	_bb_
<b>22</b> -59 <b>23</b> -59	boved in comple	etion rig.			
omple.	tion Work				
ate name	s of and expected depths to			of proposed casings; indicate mud	ding jobs, cemen
ne eleva	ation of the shortoke		el is 4646 ft. S OF WORK		
. 1	(Field)	(County or	Subdivision)	(State or Territor	y)
	medla	San Ju		(Meridian)	
54	35 Sec. and Sec. No.)	<u> </u>	ZE (Range)	SLEE	or sec. 22
ell No.		ated 3300 ft. from	n line and	660 ft. from   line o	.f . ~3.6.
	[Ohonad]a		li overbe	er 4	, 19 <u>59</u>
	(INDICAT	E ABOVE BY CHECK MARK N	NATURE OF REPORT, N	OTICE, OR OTHER DATA)	
		WELL		ion	
	OF INTENTION TO PULL OR A OF INTENTION TO ABANDON		SUPPLEMENTARY	WELL HISTORY	
MOTICE C	OF INTENTION TO REDRILL ( OF INTENTION TO SHOOT OR			PORT OF REDRILLING OR REPAIR PORT OF ABANDONMENT	
	OF INTENTION TO TEST WATE			PORT OF ALTERING CASING	
NOTICE C	of intention to change p		11	PORT OF WATER SHUT-OFFPORT OF SHOOTING OR ACIDIZING	



7-27-59
to
77 %/D gross, 47 %/D oil, 39% cut, 7 % DF/D gas.
8-25-59
8-26-59
Perforated four 1/2" bullet holes/ft. 5722-31. Bet bridge plug at 5740 feet. Set packer at 5690 feet. Washed perforations with 50 gal. mad acid and 1000 gal. retarded acid. Drilled out bridge plug.
8-27-59
% accompleted 8-27-59. Representative initial production from 5011-5060, 5722-5731, and 5749-5766, 120 B/D gross, 51 B/D oil, 57.5% cut, 10 % DF/D, 9-18-59

# RECEIVED 1915.

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE			
TRIBE	Navaj	O	
LEASE NO]	4-20-	603-	229

## LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) fo	or the	mor	th of	60 Li	Seplen	ber.	., 1975, Con	rpany 601	NSOLIDATE	DOIL & GAS, INC.
Phone.		(303)	2	55 <b>-1</b> 7.	51		Age	ent's title	Product	ion Accoudtant
SEC. AND H OF H	Twr.	RANGE	WELL No.	DATE PRODUCED	Barrels of Oil	GRAVITY	CU. Ft. of Gas (In thousands)	GALLONS OF GABOLINE RECOVERED	BARRELS OF WATER (If mone, so state)	REMARKS (If drilling, depth; if shut down, onuse; date and result of test for gasoline content of gas)
Sec. 35 SW SE	41S	21E,	1	<u> </u>	1,146	38,5	(રૂપા)	0	300	P
ec. 35 E NW	<b>41</b> S	21E	2 <b>3-</b> 3	<u>530</u>	419	38,5	7/	0	80	P
ec. 35 W NE	41S	21E	32-3	<u> 30</u>	250	38.5	4/2	<b>0</b>	770	P
Sec. 35 IE NE Sec. 35	41S	21E	41-3	5 0	0		0	0	0	TA
IE SE	41S	21E	43-3	5 0	0	<u></u>	0	0	0	TA
Sec. 25 IE NE		21E	41-2	<u>530</u>	139	38.5	42	0	0	
Sec. 35 SW NW		21E	12-3	5 0	0		0	Ò	0	TA
		स्तुष् प्रा संस्थितः	ji si Ka							
TALS				ata t	1,954	•	477		1,150	
SAS: Sold Vente	MCF)	ared		00	OIL of Sole Used	4	ENSATE: (	3,05/	· B .	R: (Barrels) isposition — it //50
Used Lost	On i			499	• • • •		ly Lost_ Reason_	0	I	jected <u>O</u> ther <u>O</u>
	son.—The	ere wei		202	0.60	runs o	r sales of oil;	N	6	M. cu. ft. of gas sold

Form 9-329# (December 1918

(mm 3350 st Sancting 1139	UNITE STATE  OF THE	ES Environa	SUNGET IN TESTED TO SERVED	E., ites A	100 No. 1004-0135 Clust 31, 1085
Four (E) 9 -35 <b>1)</b>	BUREAU OF LAND MAN		<b>V</b> - 1.0 m 70)	i	- 603 - 229 <b>Z</b>
CHE	DRY NOTICES AND RE		LWELLS		LOTTEE OR TRIES NAME
Do not use this	form for proposals to drill or to dec Use "APPLICATION FOR PERMIT-	pen or plug back	to a different reservoir.	Navajo	
	586 APPLICATION FOR TRAME		GENEU	7. URIT AGERUM	NT NAME
GIL EX WELL	OTESE				
2. NAMES OF GRADITOR	d Odd and Cas Inc	W	W 09 1985	8. PARM OR LEAD	
R ANTORES OF STREET	d Oil and Gas , Inc.	1		Tohonad 9. WELL RO.	1a
Post Office 1. 1002710N or WELL () See also ance 17 bel	Box 2038, Farmington,	New Mexit	ASIONS PAISONE	İ	OOL, OR WILDCAT
ALC ENTERIOR	and 660' FWL			Desert	fu, on hum. And
2200 236 6	and 000 740			0 I 11 M 2 B	A A CA
			we want to the control of the state of the s	Sec. 35	N. ZI I
14. PEUNIT NO.	15. ELEVATIONS (S)		, CE, etc.)	San Jua	n Utah
	Company and the second				gapan a sala apadamatan nan ar 199
18.	Chock Appropriate Box To	Indicale Nat		or Aldior Mandr erogenst expose or:	
	POTICE OF INTENTION TO:	[			
TEST WATER SHUT-	PCLL OR ALTER CASIN	·G	WATER SHOT-OFF FRACTURE TERATHERT		RING CASING
SHOUT OF ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABAN	DONMENT*
herain well	CHANGE PLANS		(Other)	sults of multiple comp	Saften on Well
X-Other) Evalu	ate for Waterflood		Completion or Rec	completion Report and	Log form.)
<ol> <li>to shall hadrosed Corposed work. I</li> </ol>	er computated operations (Cleorly sto f well is directionally drilled, give a	te all pertinent o obsurface location	ietsile and give pertinent o as and measured and true v	istes, including estime ertical depths for all:	ied date of starting any markers and somes perti-
Consolidate	d Oil and Gas, Inc. is	presently	evaluating this	well for inj	ection
•	Isod project. The oil	field unde	er the present su	nah redarres	a militandin
of six mont	hs to unitize. At the	at time Cor	isolidated Will c	onvert the we	11 101
injection o	or make application for	plugging	and abandonment.		
					•
•					
	and the second parameter and the second parameter and the second				
18. I bereby certify the	at the foregoing is true and correct		, p. p		May 6, 1985
SIGNED WAYN	E CONVERSE	TITLE _ Dis	strict Engineer	DATE_	Flay U, 1707
	deral or State office use)				
APPROVED BY _		TITLE		DATE	
CONDITIONS OF	APPROVAL, IF ANY:			,	

\*See Instructions on Reverse Side

FEB - 3 1986



Consolidated Oil & Gas, Inc.

DIVISION UF UIL

P. O. BOX 2038 FARMINGTON, NEW MEXICO 87499 (505) 632-8056

January 29, 1986

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah

RE: Name Change of Principal from Consolidated Oil & Gas, Inc. to Columbus Energy Corporation

### Gentlemen:

Consolidated Oil & Gas, Inc. requests a name change of principal to Columbus Energy Corporation. This name change will include all Federal, Indian, State and Fee wells operated by Consolidated Oil & Gas, Inc. in Utah. The attached list contains well names, lease numbers and locations for all Federal and Indian leases operated in Utah.

Well signs have been changed to Columbus Energy Corp. and the required oil & gas bonds have been filed.

Please contact our Farmington office if you need any additional information.

Thank You,

Dale Richardson

Production & Drilling Sup't.

Attach.

FEB - 3 1986

DIVISION OF ON GAS & MINING

## CONSOLIDATED OIL & GAS, INC. - SAN JUAN COUNTY, UTAH WELLS

WELL NAME	LOCATION	COUNTY	LEASE NO.
∽AKAH 1	NE/4 33-42S-22E	SJ	14-20-603-236
BLUFF 3 BLUFF 13-4	NW/NW/4 4-40S-23E	SJ SJ	SL 071403A
✓BLUFF 24-5	11	SJ	· n
∽BLUFF 42-5 ✓BLUFF 44-5	11 11	SJ SJ	11
DESERT CREEK 2	SE/4 35-41S-23E	SJ	14-20-603-248
PRECAPTURE CREEK 1  PRECAPTURE CREEK 2  PRECAPTURE CREEK 3	SE/SW/4 21-40S-23E SW/4 21-40S-23E SE/4 21-40S-23E	SJ SJ SJ	U 01890 "
TOHONADLA 1  TOHONADLA 23-35  TOHONADLA 32-35  TOHONADLA 36-1  TOHONADLA 41-25  ™ TOHONADLA 41-35  TOHONADLA 43-35	SE/4 35-41S-21E SW/4 35-41S-21E NE/4 35-41S-21E SW/4 36-41S-21E NE/4 25-41S-21E NE/4 35 41S-21E SE/4 35-41S-21E	SJ SJ SJ SJ SJ	14-20-603-229
✓TOHONADLA TRACT 23-1	NE/4 02-42S-21E	SJ	14-20-603-270
V Visart Creek 26.26 43037 15869 PROX V Johonadla 12-35 4303715823 PROX Vlavajo Tri 23-2 4303 710535PROX	NWSW 36 915-23F SWNW 38-415-21E NENW 1-41521E-	12 12 12	14-20-603-229
1303 1.00 001116			

 $\omega$ I

Add pu bale Richardson 2.10.86

18. I hereby certify that the foregoing is true and SIGNED	/	strict Engineer	May 6, 1985  CCEPTED FOR RECORD  MAY 10. 1985  FAKIMINGTON RESOURCE AKEA
SIGNED KAYNE CONVERSE  (This space for Federal or State office use)	TITLE Di	strict Engineer	CCEPTED FOR RECORD
SIGNED NATINE CONVERSE	/	strict Engineer	CCEPTED FOR RECORD
18. I hereby certify that the foregoing is true and	/	strict Engineer	May 6, 1985
	·		· •
	,		
•			
	·		
of six months to unitize. And injection or make application	on for plugging	and abandonment.	
in a waterflood project. In	e ollifeid unde .+ +hat time Con	solidated will co	envert the well for
Consolidated Oil and Gas, In	c. is presently	evaluating this	well for injection
17. DESCRIBE PROPOSED OR COMPLETED GREATIONS (Compressed work. If well is directionally drilled, nent to this work.)			
- Total Voterfloor	d	C tio- o- Peco	mmierien Kereitt god ladt ibim.!
REPAIR WELL CHANGE PLAN		(Other)	olts of multiple completion on Well
FRACTURE TREAT MULTIPLE CO.		FRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDONMENT®
TEST WATER SHIT-OFF PULL OF ALTE	ER CASING	WATER SHUT-OFF	PEPAIRING WELL
16. Check Appropriate I	pox to indicate Natu		EQUENT EXPORT OF:
73031/38/3 FRUX		ere of Notice, Report, or	Other Data
	ONS (ShER EMINGIA, H. 36° GL	CE SEY WIF HIER	San Juan Utah
	BUREAU OF LA	ND MANAGEMENT	Sec. 35, T. 41 S. R. 21 E.
3300' FSL and 660' FWL	YAM	0 8 1965	11. SEC., T., E., M., OZ ILK. AND STEVET CR ATEA
4. LOCATION OF WELL (Report location clearly and in See also space 17 below.) At surface	RECI	ETVED	Desert Creek
Post Office Box 2038, Farming	gton, New Mexico	87499	#12-35 10. FIELD AND POOL, OR WILDCAT
Consolidated Oil and Gas , In	1C.		Tohonadla 9. WELL NO.
			8. FARM OR LEASE KAME
WELL CAS OTHER			7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or Use "APPLICATION FOR PE	to deepen or plug back t ERMIT—" for such propose	o a different reservoir.	Navajo
SUNDRY NOTICES AND  (Do not use this form for proposals to drill) or  Use "APPLICATION FOR PE	D REPORTS ON	WELLS to a different reservoir.	
(Do not use this form for proposals to drill or Use "APPLICATION FOR PE	D REPORTS ON	WELLS	5. LEASE I EPICNATION AND EXTIAL HO.  14 - 20 - 603 - 229  6. IF INDIAN, ALLOTTEE OR TRIPE HAME  Navajo

OPERATOR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL, GAS AND MINING

## NOTICE OF TRANSFER OF OWNERSHIP

Present operator: CONSOLIDATED OIL & GAS, INC.	
P.O. BOX 2038	
city: FARMINGTON state: N.M. zip: 87499	
well no.: 12-35 Field or Uni	It name: TOHONADLA
sec.: 35 Twp.: 41S Rng.: 21E county: SAN JUAN	
Effective date of transfer: December 1, 1985	
- Checker	ollen
Signature of present of	pperator
<u>April 7, 1986</u>	
Date	
New operator: COLUMBUS ENERGY CORPORATION	•
P.O. BOX 2038	
	<del></del> .
city: FARMINGTON state: N.M. zipy 87499	
Signature of new opera	Btor
April 7, 1986	
Date	
(This space for DOGM approval)	
	*
	· ·
•	
Approved by:Title:	Date:

Form DOGM-UIC-5 (2/86)

Form 3160-5 (November 198 (Formerly 9-3		SUBMIT IN TRIPLICATES	Expires August 31, 1985
	BUREAU OF OND MANAGEMENT	(1) verse side)	b. I.EARE DERIGNATION AND BERIAL NO. 14-20-603-229
(Do not	SUNDRY NOTICES AND REPORTS OF this form for proposals to drill or to deepen or plug bac Use "APPLICATION FOR PERMIT—" for such prop	WELLS k to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL X	GAS WELL OTHER	Dis	7. UNIT AGREEMENT NAME
2. NAME OF OPI	US ENERGY CORPORATION	MLE CISION	8. FARM OR LEASE NAME TOHONADLA
3. ADDEESS OF	OFFERATOR  OX 2038, FARMINGTON, NM 87499		DITUINADLA
4. LOCATION OF	WELL (Report location clearly and in accordance with any St.	ate requirements.	10 JAND POOL, OR WILDCAT
At surface	ce 17 below.) FSL & 660' FWL	OIL GAS & ACT	SESERT CREEK
))UU :	FSL & 660 FWL	OIL GAS & MINING	11. SEC., T., E., M., OE ELK. AND SUEVEY OF AREA
	<u></u>	- ANNO	SEC. 35,T41S, R21E
14. FELTIT NO.	15877 PA	, on, etc.)	12. COUNTY OR PARISE 13. STATE
16.	Check Appropriate Box To Indicate Nat	uro of Notice Person - O	SAN JUAN   UTAH
	NOTICE OF INTENTION TO:		THE Data
TEST WATER FRACTURE T SHOOT OR A REPAIR WEL (Other)	REAT MULTIFLE COMPLETE CIDIZE ABANDON®	WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OF ASSISTENCE  (Other)  (NOTE: Report results of	EEPAIRING WELL  ALTERING CASING  ABANDONMENT®  Of multiple completion on Well
IT. THE BILL PRO FIRE CONTROL OF BEST TO THE	dusen on completen and vertican a Clearly stors all partinent of work. If well is direct ability drilled, give subtarface leaded a sworks?	the state of the first states of the states	tion Export and Log form.) Including estimated date of starting any depths for all markers and zones perti-
9-24-90	Set 5½" CIBP @ 4984'. Load hol	le w/water, press	test cst to 200 psi.
9-25-90	Spot 25 sx plug (29.5 cu ft) f	7/4984' to 4769'.	Spot 16 bbl mud f/
	4769' to 4122'. All spot mud	- 9.2 #/gal, 54	vis, Perf 2 squeeze
	holes each @ 4122'. 2146', 103	33', 332'. Set cm	t ret @ 4015'. Set
	60 sx (70.8 cu ft) cmt plug f/	/3954' to 4122' i	nside csg and f/3847'
	to 4122' outside csg. Spot 44	bbl mud f/3954'	to 2146'. Set cmt ret
	@ 2039'. Set 60 sx (70.8 cu ft	c) cmt plug f/197	8' to 2146' inside csg
	and f/1870' to 2146' outside o	csg. Spot 24 bbl	mud f/1978' to 1033'.
9-26-90	Set cmt ret @ 926'. Set 60 sx	(70.8 cu ft) cmt	plug f/865' to 1033'
	inside csg & f/757' to 1033' o	outside csg. Circ	hole f/865' to surface
	w/mud. Cmt inside 5½" & betwee	en $5\frac{1}{2}$ " and $8-5/8$ "	csg w/l24 sx (146.3
	cu ft) cmt f/322' to surface,		
	head - cmt @ surface. Install		
	w/2% CaCl @ 15.6 #/gal. Locat		
18. I hereby cert	soon ad nossible		
signed _		g & Prod Sup't	9-27-90
(This speed	or Federal or State office use)		30T <b>x</b> 0 300

\*Sca Instructions on Revenu Side

OPENATOR